

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>		<u>Distribution Charge*</u>	<u>External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>Storm Recovery Adjustment Factor***</u>	<u>System Benefits Charge****</u>	<u>Total Delivery Charges</u>	<u>Electricity Consumption Tax</u>	<u>Effective Delivery Rates (Incl. Electricity Consumption Tax)</u>
D	Customer Charge	\$10.27				(1)	\$10.27		\$10.27
	First 250 kWh	\$0.02894	\$0.01479	(\$0.00004)	\$0.00178	\$0.00330	\$0.04877	\$0.00055	\$0.04932
	Excess 250 kWh	\$0.03394	\$0.01479	(\$0.00004)	\$0.00178	\$0.00330	\$0.05377	\$0.00055	\$0.05432
G2	Customer Charge	\$16.96					\$16.96		\$16.96
	All kW	\$9.50		(\$0.01)			\$9.49		\$9.49
	All kWh	\$0.00000	\$0.01479	(\$0.00001)	\$0.00178	\$0.00330	\$0.01986	\$0.00055	\$0.02041
G2 - kWh meter	Customer Charge	\$12.85					\$12.85		\$12.85
	All kWh	\$0.02957	\$0.01479	(\$0.00004)	\$0.00178	\$0.00330	\$0.04940	\$0.00055	\$0.04995
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$5.76					\$5.76		\$5.76
	All kWh	\$0.02832	\$0.01479	(\$0.00004)	\$0.00178	\$0.00330	\$0.04815	\$0.00055	\$0.04870
G1	Customer Charge	\$89.53	Secondary Voltage				\$89.53		\$89.53
	Customer Charge	\$53.06	Primary Voltage				\$53.06		\$53.06
	All kVA	\$6.42		(\$0.01)			\$6.41		\$6.41
	All kWh	\$0.00000	\$0.01479	(\$0.00001)	\$0.00178	\$0.00330	\$0.01986	\$0.00055	\$0.02041
ALL GENERAL	Transformer Ownership Credit (kW/kVa)								(\$0.39)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

* Authorized by NHPUC Order No. 25,355 in Case No. DE 12-055, dated April 30, 2012
 ** Authorized by NHPUC Order No. 25,257 in Case No. DE 11-141, dated July 29, 2011
 *** Authorized by NHPUC Order No. 25,351 in Case No. DE 11-277, dated April 24, 2012
 **** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

<u>Class</u>	<u>Distribution Charge*</u>	<u>External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>Storm Recovery Adjustment Factor***</u>	<u>System Benefits Charge****</u> (1)	<u>Total Delivery Charges</u>	<u>Electricity Consumption Tax</u>	<u>Effective Delivery Rates (Incl. Electricity Consumption Tax)</u>
OL								
All kWh	\$0.00000	\$0.01479	(\$0.00004)	\$0.00178	\$0.00330	\$0.01983	\$0.00055	\$0.02038

Luminaire Charges

Nominal Watts	Lamp Size Lumens (Approx.)	All-Night Service Monthly kWh	Midnight Service Monthly kWh	Description	Price Per Luminaire	
					Per Mo.	Per Year
100	3,500	40	19	Mercury Vapor Street	\$10.39	\$124.68
175	7,000	67	31	Mercury Vapor Street	\$12.58	\$150.96
250	11,000	95	44	Mercury Vapor Street	\$14.44	\$173.28
400	20,000	154	71	Mercury Vapor Street	\$17.46	\$209.52
1,000	60,000	388	180	Mercury Vapor Street	\$35.99	\$431.88
250	11,000	95	44	Mercury Vapor Flood	\$15.47	\$185.64
400	20,000	154	71	Mercury Vapor Flood	\$18.78	\$225.36
1,000	60,000	388	180	Mercury Vapor Flood	\$32.01	\$384.12
100	3,500	40	19	Mercury Vapor Power Bracket	\$10.51	\$126.12
175	7,000	67	31	Mercury Vapor Power Bracket	\$11.80	\$141.60
50	4,000	21	10	Sodium Vapor Street	\$10.61	\$127.32
100	9,500	43	20	Sodium Vapor Street	\$12.11	\$145.32
150	16,000	60	28	Sodium Vapor Street	\$12.16	\$145.92
250	30,000	101	47	Sodium Vapor Street	\$15.58	\$186.96
400	50,000	161	75	Sodium Vapor Street	\$19.99	\$239.88
1,000	140,000	398	185	Sodium Vapor Street	\$35.53	\$426.36
150	16,000	60	28	Sodium Vapor Flood	\$14.23	\$170.76
250	30,000	101	47	Sodium Vapor Flood	\$17.02	\$204.24
400	50,000	161	75	Sodium Vapor Flood	\$19.52	\$234.24
1,000	140,000	398	185	Sodium Vapor Flood	\$35.85	\$430.20
50	4,000	21	10	Sodium Vapor Power Bracket	\$9.71	\$116.52
100	9,500	43	20	Sodium Vapor Power Bracket	\$11.07	\$132.84
175	8,800	66	31	Metal Halide Street	\$16.26	\$195.12
250	13,500	92	43	Metal Halide Street	\$17.81	\$213.72
400	23,500	148	69	Metal Halide Street	\$18.51	\$222.12
175	8,800	66	31	Metal Halide Flood	\$19.00	\$228.00
250	13,500	92	43	Metal Halide Flood	\$20.62	\$247.44
400	23,500	148	69	Metal Halide Flood	\$20.66	\$247.92
175	8,800	66	31	Metal Halide Power Bracket	\$15.13	\$181.56
250	13,500	92	43	Metal Halide Power Bracket	\$16.17	\$194.04
400	23,500	148	69	Metal Halide Power Bracket	\$17.38	\$208.56

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

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Issued: May 1, 2012
 Effective: May 1, 2012

Issued By: Mark H. Collin
 Treasurer

***SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS***

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

				<u>Rate D</u>
<u>Tier</u>	<u>Percentage of Federal Poverty Guidelines</u>	<u>Discount</u>	<u>Blocks</u>	<u>LI-EAP Discount (1)</u>
1 (2)	176 - 185	5%	Customer Charge	(\$0.51)
			First 250 kWh	(\$0.00590)
			Next 450 kWh	(\$0.00615)
			Excess 700 kWh	\$0.00000
2	151 - 175	7%	Customer Charge	(\$0.72)
			First 250 kWh	(\$0.00825)
			Next 450 kWh	(\$0.00860)
			Excess 700 kWh	\$0.00000
3	126 - 150	18%	Customer Charge	(\$1.85)
			First 250 kWh	(\$0.02122)
			Next 450 kWh	(\$0.02212)
			Excess 700 kWh	\$0.00000
4	101 - 125	33%	Customer Charge	(\$3.39)
			First 250 kWh	(\$0.03891)
			Next 450 kWh	(\$0.04056)
			Excess 700 kWh	\$0.00000
5	76 - 100	48%	Customer Charge	(\$4.93)
			First 250 kWh	(\$0.05659)
			Next 450 kWh	(\$0.05899)
			Excess 700 kWh	\$0.00000
6	0 - 75	70%	Customer Charge	(\$7.19)
			First 250 kWh	(\$0.08253)
			Next 450 kWh	(\$0.08603)
			Excess 700 kWh	\$0.00000

(1) Total utility charges from Page 4 (excluding the Electricity Consumption Tax) plus Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount.

(2) Not available to new applicants.

Authorized by NHPUC Order No. 25,355 in Case No. DE 12-055, dated April 30, 2012

DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:		\$10.27 per meter
Distribution Charge:	First 250 kWh:	2.894¢ per kWh
	Excess 250 kWh:	3.394¢ per kWh

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

GENERAL DELIVERY SERVICE
SCHEDULE G

AVAILABILITY

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

Large General Service Schedule G1: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	Secondary Voltage	\$89.53 per meter
	Primary Voltage	\$53.06 per meter

Distribution Charges:	\$6.42 per kVA
	0.000¢ per kWh

Regular General Service Schedule G2: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and generally less than one-hundred thousand (100,000) kilowatt-hours per month.

Authorized by NHPUC Order No. 25,355 in Case No. DE 12-055 dated April 30, 2012

Issued: May 1, 2012
Effective: May 1, 2012

Issued by: Mark H. Collin
Treasurer

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$16.96 per meter
Distribution Charges:	\$9.50 per kW 0.000¢ per kWh

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$12.85 per meter
Distribution Charge:	2.957¢ per kWh

Uncontrolled (Quick Recovery) Water Heating: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$5.76 per meter
Distribution Charge:	2.832¢ per kWh

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

Space Heating: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$5.76 per meter
Distribution Charge:	2.832¢ per kWh

DETERMINATION OF DEMAND

Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

Authorized by NHPUC Order No. 25,355 in Case No. DE 12-055 dated April 30, 2012

Issued: May 1, 2012
Effective: May 1, 2012

Issued by: Mark H. Collin
Treasurer

OUTDOOR LIGHTING SERVICE
 SCHEDULE OL

AVAILABILITY

This Schedule is available to governmental bodies and private customers for unmetered outdoor lighting service supplied from the Company's existing overhead conductors with lighting fixtures mounted on existing poles. Mercury Vapor lighting fixtures will be unavailable at new locations after December 1, 2002.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

All lighting shall be photoelectrically controlled. The Company will furnish and maintain the equipment hereinafter described and shall supply service at which the lamps are designed to operate. All lighting fixtures will be group relamped in accordance with the lamp manufacturer's suggested schedule. At relamping time the fixture will be maintained in accordance with the fixture manufacturer's suggested procedures.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 10-055.

DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY

Distribution Charge: 0.000¢ per kWh

Nominal Watts	Lamp Size		Description of Luminaire	Luminaire Price per Month	All-Night Service Option Luminaire Monthly kWh	Midnight Service Option Luminaire Monthly kWh
	Nominal	Lumens Approx.				
100		3,500	Mercury Vapor Street	\$10.39	40	19
175		7,000	Mercury Vapor Street	\$12.58	67	31
250		11,000	Mercury Vapor Street	\$14.44	95	44
400		20,000	Mercury Vapor Street	\$17.46	154	71
1,000*		60,000	Mercury Vapor Street	\$35.99	388	180
250		11,000	Mercury Vapor Flood	\$15.47	95	44
400		20,000	Mercury Vapor Flood	\$18.78	154	71
1,000		60,000	Mercury Vapor Flood	\$32.01	388	180
100		3,500	Mercury Vapor Power Bracket	\$10.51	40	19
175		7,000	Mercury Vapor Power Bracket	\$11.80	67	31
50		4,000	Sodium Vapor Street	\$10.61	21	10
100		9,500	Sodium Vapor Street	\$12.11	43	20
150		16,000	Sodium Vapor Street	\$12.16	60	28
250		30,000	Sodium Vapor Street	\$15.58	101	47
400		50,000	Sodium Vapor Street	\$19.99	161	75
1,000*		140,000	Sodium Vapor Street	\$35.53	398	185
150		16,000	Sodium Vapor Flood	\$14.23	60	28
250		30,000	Sodium Vapor Flood	\$17.02	101	47
400		50,000	Sodium Vapor Flood	\$19.52	161	75
1,000		140,000	Sodium Vapor Flood	\$35.85	398	185
50		4,000	Sodium Vapor Power Bracket	\$9.71	21	10
100		9,500	Sodium Vapor Power Bracket	\$11.07	43	20

Authorized by NHPUC Order No. 25,355 in Case No. DE 12-055 dated April 30, 2012

Issued: May 1, 2012

Issued by: Mark H. Collin

Effective: May 1, 2012

Treasurer

OUTDOOR LIGHTING SERVICE
 SCHEDULE OL (continued)

DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY (cont.)

Lamp Size		Description of Luminaire	Luminaire Price per Month	All-Night Service Option Luminaire Monthly kWh	Midnight Service Option Luminaire Monthly kWh
Nominal Watts	Lumens Approx.				
175	8,800	Metal Halide Street	\$16.26	66	31
250	13,500	Metal Halide Street	\$17.81	92	43
400	23,500	Metal Halide Street	\$18.51	148	69
175	8,800	Metal Halide Flood	\$19.00	66	31
250	13,500	Metal Halide Flood	\$20.62	92	43
400	23,500	Metal Halide Flood	\$20.66	148	69
175	8,800	Metal Halide Power Bracket	\$15.13	66	31
250	13,500	Metal Halide Power Bracket	\$16.17	92	43
400	23,500	Metal Halide Power Bracket	\$17.38	148	69

* 1,000 Watt Mercury Vapor Street and 1,000 Watt Sodium Vapor Street are no longer available. Flood lights are available with brackets and ballasts as specified by the Company.

MONTHLY KWH PER LUMINAIRE

For billing purposes on Energy based charges and adjustments, the monthly kWh figures shown in the table above under Distribution Charges - Monthly: Luminaire shall be used for each luminaire and service option type.

OTHER FIXTURES AND EQUIPMENT

Lighting fixtures other than that specified herein will be provided only at prices and for a contract term to be mutually agreed upon between the Company and the Customer.

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, per lamp shall be the Distribution Charge: Luminaire.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.